

NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION
 MONTHLY REPORT ON VOLTAGE COMPLAINTS
 (In compliance with Puc 308.01)

Company: _____

Month Ending: _____

							Length of Test		Minutes		Voltage Recorded					
Date Rec'd	Unfounded	Founded	Pending	Town	Circuit #	Voltage	Date Began	Total Hours	Below Min.	Above Min.	Min.	Time of Day	Max.	Time of Day	Percent Regulation	Cause and Resolution
Total Founded:				Total Unfounded:				Total Number of Voltage Complaints:								
Remarks:																

Supervisor's Name/Title: _____
 (please print)

Supervisor's Signature: _____

Date Submitted: _____

**NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION
 REPORT ON SELECTIVE SAMPLE TESTS OF WEIGHTED AVERAGE ACCURACY ON
 SELF-CONTAINED SINGLE-PHASE METERS AND NETWORK METERS
 (In compliance with Puc 308.04)**

Company: _____

Year Ending: _____

WEIGHTED AVERAGE ACCURACY

Year										
Meters on Line										
Samples	Year	Cum								
Percent Outside +/- 2%										
Additional Meters Test Ratio Curve										

SAMPLE

Non Registers				
Less than 94%				
94% to 98%				
98% to 102%				
102% to 106%				
Over 106%				

TOTAL TESTS FOR YEAR

Total Sample for Year				
Maintenance				
Miscellaneous				
Additional Meters				
GRAND TOTAL				

Supervisor's Name/Title: _____
 (please print)

Supervisor's Signature: _____

Date Submitted: _____

**NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION
MONTHLY REPORT ON ELECTRIC METER COMPLAINT TESTS
(In compliance with Puc 308.05)**

Company: _____

Month: _____

Meter Location (Town)	Meter Manufacturer	Manufacturer No.	Circuit ID Number	Meter Type	% Registration		Bill Adjustment		
					Fast	Slow	Period	Refund	Collect

Supervisor's Name/Title: _____
(please print)

Supervisor's Signature: _____

Date Submitted: _____

**NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION
UTILITY ACCIDENT REPORT**

(In compliance with Puc 308.06)

Utility: _____ Current Date: _____

Report No.: _____ Ten Day Report _____ Quarterly Report _____

General Information

Date of Accident: _____ Location of Accident: _____

Did an entire Electric Substation lose service for more than 5 minutes? Yes _____ No _____

State cause of accident and extent of damage:

Fatality/Injury Information

Name of Injured Person: _____

Injured person's relationship with utility: _____

Nature and extent of injury: _____

Did accident involve electric contact: Yes _____ No _____ Was injury fatal? Yes _____ No _____

Date of death: _____ Previous Report No. (if applicable): _____

Pole/Anchor Information

Was pole licensed? Yes _____ No _____

Was pole properly located? Yes _____ No _____ Undetermined _____

Was anchor licensed? Yes _____ No _____

Was anchor properly located? Yes _____ No _____ Undetermined _____

If "Ten Day Report" is checked, immediate or next day notification as defined by Puc 306.06 is required, followed by this form being filed within 10 (ten) working days of the accident. A detailed report must then follow within 60 (sixty) calendar days of the accident.

If "Quarterly Report" is checked, this form must be submitted at the end of the present quarter.

Attach diagram if necessary and also attach police report if applicable.

Attach doctor's report if applicable. If death occurs after this report is filed, that fact must be stated in a subsequent report.

If answering "No" to Pole/Anchor properly located questions, attach license and a diagram of the actual location versus the licensed location.

Supervisor's Name/Title: _____

(please print)

Supervisor's Signature: _____ **Date Submitted:** _____

NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION

REPORT OF PROPOSED DISTRIBUTION EXPENDITURES FOR ADDITIONS, EXTENSIONS AND CAPITAL IMPROVEMENTS TO FIXED CAPITAL AND OPERATION AND MAINTENANCE (O&M) EXPENSES

(In compliance with Puc 308.07)

Item No.	LOCATION	DESCRIPTION	EST. CONSTRUCTION DATE		ESTIMATED COST
			START	FINISH	

Supervisor's Name / Title: _____
 (please print)

Supervisor's Signature: _____

Date Submitted: _____

NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION
REPORT OF PROPOSED CHANGES IN DEPRECIATION RATES
(In compliance with Puc 308.08)

COMPANY NAME: _____

DATE: _____

	Test Year Plant Balance at (1)	Present Rates			Amount	Proposed Rates (2)			Amount	Change
		Estimated Whole Life	Net Salvage Percent	Depreciation Accrual Rate		Estimated Whole Life	Net Salvage Percent	Depreciation Accrual Rate		
Distribution Plant:										
Structures:										
	Total Structures									
Mains:										
	Total Mains									
Other Plant:										
	Total Other									
Total Distribution Plant										
General Plant:										
Total General Plant										
Rounding - various plant accounts										
Sub-Total										
Less: Depreciation Charged to Building OH										
Depreciation Expense										
Miscellaneous Intangible Plant (Account 303)										
Less: Adjustments										
Adjusted Miscellaneous Intangible Plant										
Total Depreciable and Amortization										

(1) Please specify date and source of data
(2) Please specify the reasons for changes in depreciation rates.

Supervisor's Name / Title: _____
(please print)

Supervisor's Signature: _____

Date Submitted: _____

NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION
REPORT OF PROPOSED CHANGES IN DEPRECIATION RATES
(In compliance with Puc 308.09)

COMPANY: _____

DATE: _____

SIGNATURE: _____

		Calculated Accumulated Depreciation Reserve	Accumulated Dep. Reserve (Book Reserve)	Theoretical Reserve	Proposed Amortization (1)
Distribution Plant:					
Structures:					
	Total Structures				
Mains:					
	Total Mains				
Other Plant:					
	Total Other				
Total Distribution Plant					
General Plant:					
Total General Plant					
Total Depreciable Distribution and General Plant					

(1) Please specify the reasons for the length of the proposed amortization of the theoretical reserve.

Supervisor's Name / Title: _____
(please print)

Supervisor's Signature: _____

Date Submitted: _____

NH PUC TRANSMISSION CREW REPORT TEMPLATE

EVENT NAME	
DATE REPORT SUBMITTED:	TIME - DATA EXTRACTED:
Submitted by:	
Company:	

Quantity of Field Personnel

		FRONT LINE		Prior to Event ^A	During Event	Incremental
1	Transmission 69KV and Greater includes off road and on road crews	Line	Company Line Crews restoring Transmission Circuits	0	0	0
			Affiliate Co Line Crews restoring Transmission Circuits	0	0	0
			Contractor Line Crews restoring Transmission Circuits	0	0	0
			Foreign Utility Line Crews restoring Transmission Circuits	0	0	0
		Tree	Contractor Tree Clearing - Working on Transmission Lines:	0	0	0
			Foreign Utility Tree Clearing - Working on Transmission Lines:	0	0	0
			SUBTOTAL	0	0	0
		FIELD ASSESSMENT				
2	Transmission see above	Line ^C	Company Damage Assessment Personnel	0	0	0
			SUBTOTAL	0	0	0
		PUBLIC SAFETY				
3	Wires Down Appraiser Field Guides Other Support	Line	Company Personnel	0	0	0
			Bird Dogs, Location Guides	0	0	0
			includes contractors	0	0	0
			SUBTOTAL	0	0	0
GRAND TOTAL				0	0	0

A includes "business as usual" crews, crews physically present, and crews signed into work, includes off road and on road.
 example: if Monday thru Friday there are 5 line crews and 4 contractor tree crews then the 'Prior to Event' Column will contain 5 line crews and 4 contractor tree crews, etc. no matter what day the event occurs.
 Typically these numbers will be consistent from event to event unless crews have been dispatched elsewhere or eliminated.
 During the event crews will include the "prior to event" crews and additional crews that have arrived "boot on the ground".
 Numbers should be all inclusive; should not reflect rest time OR crews that have yet to arrive.

C does not include line crews who are also doing assessment

**NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION
DISTRIBUTION CREW REPORT
(In compliance with Puc 308.14)**

EVENT NAME		TIME - DATA EXTRACTED:
DATE REPORT SUBMITTED:		
Submitted by:		
Company:		

Quantity of Field Personnel

				Prior to Event ^A	During Event	Incremental
FRONT LINE						
1	Distribution 69 KV and Less includes Subtransmission 46kv, 34.5kv,22kv, 13kv, 7.5 kv, 4kv, 2kv and below	Line	Company Line Crews restoring Distribution Circuits	0	0	0
			Affiliate Co Line Crews restoring Distribution Circuits	0	0	0
			Contractor Line Crews restoring Distribution Circuits	0	0	0
			Foreign Utility Line Crews restoring Distribution Circuits	0	0	0
		Service	Company Line Crews restoring Service	0	0	0
			Contractors restoring Service <i>includes Electricians</i>	0	0	0
		Pole ^B	Pole Setting/Digging Operations <i>includes Co, Foreign Utility, Contractor</i>	0	0	0
			Contractor Tree Clearing - Working on Distribution Circuits	0	0	0
		Tree	Foreign Utility Tree Clearing - Working on Distribution Circuits	0	0	0
SUBTOTAL			0	0	0	
FIELD ASSESSMENT						
2	Distribution <i>see above</i>	Line ^C	Company Damage Assessment Personnel	0	0	0
SUBTOTAL				0	0	0
PUBLIC SAFETY						
3	Wires Down Appraiser Field Guides Other Support	Line	Company Personnel	0	0	0
			Bird Dogs, Location Guides <i>includes contractors</i>	6	0	0
			SUBTOTAL		0	0
GRAND TOTAL				0	0	0

- A** Includes "business as usual" crews, crews physically present, crews signed into work, and crews off road and on road.
Example: if Monday through Friday there are 5 line crews and 4 contractor tree crews, the 'Prior to Event' column will contain 5 line crews and 4 contractor tree crews, no matter what day the event occurs. Typically these numbers will be consistent from event to event unless crews have been dispatched elsewhere or eliminated. During the event, crews will include the "prior to event" crews and additional crews that have arrived "boot on the ground". Numbers should be all inclusive and should not reflect rest time or crews that have yet to arrive.
- B** Does not include line crews who are doing both, includes those who are exclusively doing pole setting, includes contractor, in-house crews, mutual aid crews, and does not include Telecom crews.
- C** Does not include line crews who are also doing assessment.

**NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION
TRANSMISSION CREW REPORT
(In compliance with Puc 308.15)**

EVENT NAME		TIME - DATA EXTRACTED:
DATE REPORT SUBMITTED:		
Submitted by:		
Company:		

Quantity of Field Personnel

		FRONT LINE		Prior to Event ^A	During Event	Incremental	
1	Transmission 69KV and Greater includes off road and on road crews	Line	Company Line Crews restoring Transmission Circuits	0	0	0	
			Affiliate Co Line Crews restoring Transmission Circuits	0	0	0	
			Contractor Line Crews restoring Transmission Circuits	0	0	0	
			Foreign Utility Line Crews restoring Transmission Circuits	0	0	0	
		Tree	Contractor Tree Clearing - Working on Transmission Lines:	0	0	0	
			Foreign Utility Tree Clearing - Working on Transmission Lines:	0	0	0	
				SUBTOTAL	0	0	0
FIELD ASSESSMENT							
2	Transmission see above	Line^B	Company Damage Assessment Personnel	0	0	0	
				SUBTOTAL	0	0	0
PUBLIC SAFETY							
3	Wires Down Appraiser Field Guides Other Support	Line	Company Personnel	0	0	0	
			Bird Dogs, Location Guides	0	0	0	
			<i>Includes contractors</i>	0	0	0	
				SUBTOTAL	0	0	0
				GRAND TOTAL	0	0	0

A Includes "business as usual" crews, crews physically present, crews signed into work, and crews off road and on road. Example: if Monday through Friday there are 5 line crews and 4 contractor tree crews, the "Prior to Event" column will contain 5 line crews and 4 contractor tree crews, no matter what day the event occurs. Typically these numbers will be consistent from event to event unless crews have been dispatched elsewhere or eliminated. During the event crews will include the "prior to event" crews and additional crews that have arrived "boot on the ground". Numbers should be all inclusive and should not reflect rest time or crews that have yet to arrive.

B Does not include line crews who are also doing assessment.

NH PUC DISTRIBUTION CREW REPORT

EVENT NAME	TIME - DATA EXTRACTED:
DATE REPORT SUBMITTED:	
Submitted by:	
Company:	

Quantity of Field Personnel				Prior to Event ^A	During Event	Incremental
FRONT LINE						
1	Distribution 69 KV and Less includes Subtransmission 46kv, 34.5kv, 22kv, 13kv, 7.5 kv, 4kv, 2kv and below	Line	Company Line Crews restoring Distribution Circuits	0	0	0
			Affiliate Co Line Crews restoring Distribution Circuits	0	0	0
			Contractor Line Crews restoring Distribution Circuits	0	0	0
			Foreign Utility Line Crews restoring Distribution Circuits	0	0	0
		Service	Company Line Crews restoring Service	0	0	0
			Contractors restoring Service <i>includes Electricians</i>	0	0	0
		Pole ^B	Pole Setting/Digging Operations <i>includes Co, Foreign Utility, Contractor</i>	0	0	0
			Contractor Tree Clearing - Working on Distribution Circuits	0	0	0
		Tree	Foreign Utility Tree Clearing - Working on Distribution Circuits	0	0	0
			SUBTOTAL	0	0	0
FIELD ASSESSMENT						
2	Distribution <i>see above</i>	Line ^C	Company Damage Assessment Personnel	0	0	0
				SUBTOTAL	0	0
PUBLIC SAFETY						
3	Wires Down Appraiser Field Guides Other Support	Line	Company Personnel	0	0	0
			Bird Dogs, Location Guides	6	0	0
			<i>includes contractors</i>	0	0	0
			SUBTOTAL	0	0	0
GRAND TOTAL				0	0	0

- A** includes "business as usual" crews, crews physically present, and crews signed into work, includes off road and on road.
 example: if Monday thru Friday there are 5 line crews and 4 contractor tree crews then the 'Prior to Event' Column will contain 5 line crews and 4 contractor tree crews, etc. no matter what day the event occurs.
 Typically these numbers will be consistent from event to event unless crews have been dispatched elsewhere or eliminated.
 During the event crews will include the "prior to event" crews and additional crews that have arrived "boot on the ground".
- B** does not include line crews who are doing both, includes those who are exclusively doing pole setting,
C does not include line crews who are also doing assessment

**NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION
ELECTRIC UTILITY OUTAGE REPORT**

(In compliance with Puc 308.16)

EVENT

DATE:

TIME - DATA EXTRACT:

GRANITE STATE ELECTRIC CO. d/b/a LIBERTY

Submitted by:

<i>Town Name</i>	<i>Liberty Total Customers</i>	<i>Liberty Customers without Power</i>	<i>Liberty % Out of Power</i>	Comment/ Additional Information
Acworth			0%	
Alstead			0%	
Bath			0%	
Canaan			0%	
Charlestown			0%	
Cornish			0%	
Derry			0%	
Enfield			0%	
Grafton			0%	
Hanover			0%	
Langdon			0%	
Lebanon			0%	
Marlow			0%	
Monroe			0%	
Orange			0%	
Pelham			0%	
Plainfield			0%	
Salem			0%	
Surry			0%	
Walpole			0%	
Windham			0%	

NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION				
ELECTRIC UTILITY OUTAGE REPORT				
(In compliance with Puc 308.16)				
EVENT				
DATE SUBMITTED:		TIME - DATA EXTRACTED:		
PUBLIC SERVICE OF NEW HAMPSHIRE				
Submitted by:				
<i>Official Town Name</i>	<i>PSNH Total Customers</i>	<i>PSNH Customers without Power</i>	<i>PSNH % Out of Power</i>	Comment/Additional Information
Albany			#DIV/0!	
Alexandria			#DIV/0!	
Allenstown			#DIV/0!	
Alstead			#DIV/0!	
Alton			#DIV/0!	
Amherst			#DIV/0!	
Andover			#DIV/0!	
Antrim			#DIV/0!	
Atkinson			#DIV/0!	
Auburn			#DIV/0!	
Barnstead totals	#REF!	#REF!	#REF!	
Barrington			#DIV/0!	
Bath			#DIV/0!	
Bedford			#DIV/0!	
Belmont			#DIV/0!	
Bennington			#DIV/0!	
Berlin			#DIV/0!	
Bethlehem			#DIV/0!	
Boscawen			#DIV/0!	
Bow			#DIV/0!	
Bradford			#DIV/0!	
Brentwood			#DIV/0!	
Bridgewater			#DIV/0!	
Bristol			#DIV/0!	
Brookfield			#DIV/0!	
Brookline			#DIV/0!	
Cambridge			#DIV/0!	
Campton			#DIV/0!	
Candia			#DIV/0!	
Canterbury			#DIV/0!	
Carroll totals	#REF!	#REF!	#REF!	
Charlestown			#DIV/0!	
Chatham			#DIV/0!	
Chester			#DIV/0!	
Chesterfield totals	#REF!	#REF!	#REF!	

EVENT				
DATE SUBMITTED:		TIME - DATA EXTRACTED:		
PUBLIC SERVICE OF NEW HAMPSHIRE				
Submitted by:				
<i>Official Town Name</i>	<i>PSNH Total Customers</i>	<i>PSNH Customers without Power</i>	<i>PSNH % Out of Power</i>	Comment/Additional Information
Chichester totals	#REF!	#REF!	#REF!	
Claremont			#DIV/0!	
Clarksville			#DIV/0!	
Colebrook			#DIV/0!	
Columbia			#DIV/0!	
Concord			#DIV/0!	
Conway totals	#REF!	#REF!	#REF!	
Cornish			#DIV/0!	
Croydon			#DIV/0!	
Dalton			#DIV/0!	
Danbury			#DIV/0!	
Danville			#DIV/0!	
Deerfield			#DIV/0!	
Deering			#DIV/0!	
Derry			#DIV/0!	
Dover			#DIV/0!	
Dublin			#DIV/0!	
Dummer			#DIV/0!	
Dunbarton			#DIV/0!	
Durham			#DIV/0!	
Easton			#DIV/0!	
Eaton totals	#REF!	#REF!	#REF!	
Effingham			#DIV/0!	
Enfield			#DIV/0!	
Epping			#DIV/0!	
Epsom			#DIV/0!	
Errol			#DIV/0!	
Exeter			#DIV/0!	
Farmington			#DIV/0!	
Fitzwilliam			#DIV/0!	
Francestown			#DIV/0!	
Franconia			#DIV/0!	
Franklin totals	#REF!	#REF!	#REF!	
Freedom			#DIV/0!	
Fremont			#DIV/0!	
Gilford			#DIV/0!	
Gilmanton			#DIV/0!	

EVENT		TIME - DATA EXTRACTED:		
DATE SUBMITTED:				
PUBLIC SERVICE OF NEW HAMPSHIRE				
Submitted by:				
<i>Official Town Name</i>	<i>PSNH Total Customers</i>	<i>PSNH Customers without Power</i>	<i>PSNH % Out of Power</i>	Comment/Additional Information
Gilsum			#DIV/0!	
Goffstown			#DIV/0!	
Gorham			#DIV/0!	
Goshen			#DIV/0!	
Grafton			#DIV/0!	
Grantham			#DIV/0!	
Greenfield			#DIV/0!	
Greenland			#DIV/0!	
Greens Grant			#DIV/0!	
Greenville			#DIV/0!	
Hampstead totals	#REF!	#REF!	#REF!	
Hampton			#DIV/0!	
Hancock			#DIV/0!	
Hanover			#DIV/0!	
Harrisville totals	#REF!	#REF!	#REF!	
Haverhill totals	#REF!	#REF!	#REF!	
Hebron			#DIV/0!	
Henniker			#DIV/0!	
Hill			#DIV/0!	
Hillsborough			#DIV/0!	
Hinsdale totals	#REF!	#REF!	#REF!	
Hollis			#DIV/0!	
Hooksett			#DIV/0!	
Hopkinton totals	#REF!	#REF!	#REF!	
Hudson			#DIV/0!	
Jaffrey			#DIV/0!	
Jefferson			#DIV/0!	
Keene			#DIV/0!	
Laconia			#DIV/0!	
Lancaster			#DIV/0!	
Landaff			#DIV/0!	
Lee			#DIV/0!	
Lempster			#DIV/0!	
Lisbon			#DIV/0!	
Litchfield			#DIV/0!	
Littleton			#DIV/0!	
Londonderry			#DIV/0!	

EVENT				
DATE SUBMITTED:		TIME - DATA EXTRACTED:		
PUBLIC SERVICE OF NEW HAMPSHIRE				
Submitted by:				
<i>Official Town Name</i>	<i>PSNH Total Customers</i>	<i>PSNH Customers without Power</i>	<i>PSNH % Out of Power</i>	Comment/Additional Information
Loudon			#DIV/0!	
Lyman			#DIV/0!	
Lyme			#DIV/0!	
Lyndeborough			#DIV/0!	
Madbury			#DIV/0!	
Madison totals	#REF!	#REF!	#REF!	
Manchester			#DIV/0!	
Marlborough			#DIV/0!	
Marlow			#DIV/0!	
Martins Location			#DIV/0!	
Mason			#DIV/0!	
Meredith			#DIV/0!	
Merrimack			#DIV/0!	
Middleton			#DIV/0!	
Milan			#DIV/0!	
Milford			#DIV/0!	
Millsfield			#DIV/0!	
Milton totals	#REF!	#REF!	#REF!	
Mont Vernon			#DIV/0!	
Nashua			#DIV/0!	
Nelson totals	#REF!	#REF!	#REF!	
New Boston			#DIV/0!	
New Castle			#DIV/0!	
New Durham			#DIV/0!	
New Hampton			#DIV/0!	
New Ipswich			#DIV/0!	
New London totals	#REF!	#REF!	#REF!	
Newbury			#DIV/0!	
Newfields			#DIV/0!	
Newington			#DIV/0!	
Newmarket			#DIV/0!	
Newport			#DIV/0!	
North Hampton			#DIV/0!	
Northfield			#DIV/0!	
Northumberland totals	#REF!	#REF!	#REF!	
Northwood			#DIV/0!	
Nottingham totals	#REF!	#REF!	#REF!	

EVENT		TIME - DATA EXTRACTED:		
DATE SUBMITTED:				
PUBLIC SERVICE OF NEW HAMPSHIRE				
Submitted by:				
<i>Official Town Name</i>	<i>PSNH Total Customers</i>	<i>PSNH Customers without Power</i>	<i>PSNH % Out of Power</i>	Comment/Additional Information
Orange			#DIV/0!	
Orford			#DIV/0!	
Ossipee totals	#REF!	#REF!	#REF!	
Pelham			#DIV/0!	
Pembroke			#DIV/0!	
Peterborough			#DIV/0!	
Piermont			#DIV/0!	
Pinkhams Grant			#DIV/0!	
Pittsburg			#DIV/0!	
Pittsfield			#DIV/0!	
Plainfield			#DIV/0!	
Plymouth			#DIV/0!	
Portsmouth			#DIV/0!	
Randolph			#DIV/0!	
Raymond			#DIV/0!	
Richmond			#DIV/0!	
Rindge			#DIV/0!	
Rochester totals	#REF!	#REF!	#REF!	
Rollinsford			#DIV/0!	
Roxbury			#DIV/0!	
Rye totals	#REF!	#REF!	#REF!	
Salisbury			#DIV/0!	
Sanbornton			#DIV/0!	
Sandown			#DIV/0!	
Sandwich totals	#REF!	#REF!	#REF!	
Seabrook			#DIV/0!	
Sharon			#DIV/0!	
Shelburne			#DIV/0!	
Somersworth			#DIV/0!	
Springfield			#DIV/0!	
Stark			#DIV/0!	
Stewartstown totals	#REF!	#REF!	#REF!	
Stoddard			#DIV/0!	
Strafford			#DIV/0!	
Stratford totals	#REF!	#REF!	#REF!	
Stratham			#DIV/0!	
Success			#DIV/0!	

EVENT				
DATE SUBMITTED:		TIME - DATA EXTRACTED:		
PUBLIC SERVICE OF NEW HAMPSHIRE				
Submitted by:				
<i>Official Town Name</i>	<i>PSNH Total Customers</i>	<i>PSNH Customers without Power</i>	<i>PSNH % Out of Power</i>	Comment/Additional Information
Sugar Hill			#DIV/0!	
Sullivan totals	#REF!	#REF!	#REF!	
Sunapee totals	#REF!	#REF!	#REF!	
Surry			#DIV/0!	
Sutton totals	#REF!	#REF!	#REF!	
Swanzey totals	#REF!	#REF!	#REF!	
Tamworth totals	#REF!	#REF!	#REF!	
Temple			#DIV/0!	
Thornton			#DIV/0!	
Tilton			#DIV/0!	
Troy			#DIV/0!	
Tuftonboro totals	#REF!	#REF!	#REF!	
Unity totals	#REF!	#REF!	#REF!	
Wakefield totals	#REF!	#REF!	#REF!	
Warner			#DIV/0!	
Washington			#DIV/0!	
Waterville Valley			#DIV/0!	
Weare totals	#REF!	#REF!	#REF!	
Webster	#REF!	#REF!	#REF!	
Wentworths Location			#DIV/0!	
Westmoreland			#DIV/0!	
Whitefield			#DIV/0!	
Wilmot			#DIV/0!	
Wilton			#DIV/0!	
Winchester totals	#REF!	#REF!	#REF!	
Windham			#DIV/0!	
Windsor			#DIV/0!	
	#REF!	#REF!		

**NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION
ELECTRIC UTILITY OUTAGE REPORT**
(In compliance with Puc 308.16)

EVENT

DATE:

Submitted by:



TIME - DATA EXTRACT:



UNITIL ENERGY SYSTEMS, INC.

<i>Town Name</i>	<i>Unitil Total Customers</i>	<i>Unitil Customers without Power</i>	<i>Unitil % Out of Power</i>	<i>Comment/Additional Information</i>
Allenstown			0%	
Atkinson			0%	
Boscawen			0%	
Bow			0%	
Brentwood			0%	
Canterbury			0%	
Chichester			0%	
Concord			0%	
Danville			0%	
Dunbarton			0%	
East Kingston			0%	
Epsom			0%	
Exeter			0%	
Greenland			0%	
Hampstead			0%	
Hampton			0%	
Hampton Falls			0%	
Hopkinton			0%	
Kensington			0%	
Kingston			0%	
Loudon			0%	
Newton			0%	
Pembroke			0%	
Plaistow			0%	
Salisbury			0%	
Seabrook			0%	
South Hampton			0%	
Stratham			0%	
Webster			0%	

**NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION
 QUARTERLY REPORT OF EQUIPMENT THEFT, SABOTAGE AND BREACHES OF SECURITY
 (In Compliance with Puc 306.10 & 308.17)**

CONFIDENTIAL - approved distribution only - File paper copy only

Company: _____

Quarter Ending: _____

PART I To be completed when equipment theft, illegal entry or vandalism occurs																			
Date of Event	Date of Discovery	Location(Description of Facility and Facility Location	Primary Voltage	Secondary Voltage	Sabotaged, Stolen or Altered Equipment Description	Security Fencing?	Type of Fencing	Fence Cut?	Materials Stolen	Estimated Value	Estimated Repair Cost	Repair Labor (Man Hours)	Est Repair Completion Date	Associated Outages?	Outage Duration	Number Customers Affected	ID of any Distribution Circuit Involved	Name & Date of Notice to Law Enforcement Authorities	Type of Alarm System at Facility

Part II to be completed when sabotage (physical or cyber related) is suspected			
	Incident Type(Vandalism, Theft, Sabotage Physical, Sabotage	Description of Incident	Description of How Incident was Resolved

Supervisor's Name/Title: _____
 (Please Print)

Supervisor's Signature: _____

Date Submitted: _____

NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION
QUARTERLY REPORTING OF ELECTRIC UTILITY RELIABILITY MEASURES
(In compliance with Puc 307.09)

I.	Reporting Company:	
II.	Distribution System:	
III.	Date of Report:	
IV.	End Date of Reported Quarter:	
V.	Customer Average Interruption Duration Index (CAIDI)	
	a.	Sum of All Customer Interruption Durations:
	b.	Total Number of Customer Interruptions:
	c.	CAIDI (V. a. / V. b.):
VI.	System Average Interruption Frequency Index (SAIFI)	
	a.	Total Number of Customer Interruptions:
	b.	Total Number of Customers Served:
	c.	SAIFI (VI. a. / VI. b.):
VII.	System Average Interruption Duration Index (SAIDI) is CAIDI x SAIFI	
	a.	SAIDI (V. c. x VI. c.):
VIII.	Average Number of Customers Without Power Per Interruption as determined by dividing the Number of Customers Interrupted by the Number of Interruptions (CIII)	
	a.	Total Number of Customers Interrupted:
	b.	Total Number of Interruptions:
	c.	CIII (VIII. a. / VIII. b.):
Notes:		
Signature of Responsible Party: _____		

NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION
QUARTERLY REPORTING OF ELECTRIC UTILITY RELIABILITY MEASURES
(In compliance with Puc 307.09)

I.	Reporting Company:	
II.	Transmission System:	
III.	Date of Report:	
IV.	End Date of Reported Quarter:	
V.	Customer Average Interruption Duration Index (CAIDI)	
	a.	Sum of All Customer Interruption Durations:
	b.	Total Number of Customer Interruptions:
	c.	CAIDI (V. a. / V. b.):
VI.	System Average Interruption Frequency Index (SAIFI)	
	a.	Total Number of Customer Interruptions:
	b.	Total Number of Customers Served:
	c.	SAIFI (VI. a. / VI. b.):
VII.	System Average Interruption Duration Index (SAIDI) is CAIDI x SAIFI	
	a.	SAIDI (V. c. x VI. c.):
VIII.	Average Number of Customers Without Power Per Interruption as determined by dividing the Number of Customers Interrupted by the Number of Interruptions (CIII)	
	a.	Total Number of Customers Interrupted:
	b.	Total Number of Interruptions:
	c.	CIII (VIII. a. / VIII. b.):
Notes:		
Signature of Responsible Party: _____		

NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION
SUPPLEMENTAL QUARTERLY FINANCIAL AND SALES INFORMATION
SCHEDULE 1 - CALCULATION OF PER BOOKS RATE OF RETURN
(In compliance with Puc 308.11)

Company: _____

Twelve Months Ending: _____

Operating revenues for 12 months

Operating Expense:

DISTRIBUTION

TRANSMISSION

GENERATION

Production expenses

Distribution expenses

Transmission expenses

Customer accounts

General and Administrative

Depreciation

Amortization

Federal and state income taxes

Property taxes

Other Taxes

TOTAL

RATE BASE COMPONENTS, COMPUTED USING A 13-MONTH OR 5 QUARTER AVERAGE

Utility plant in service

Accumulated depreciation

Material and supplies

Cash working capital requirement

Prepayments

Customer deposits

Customer advances

Any other item properly includible

in utility's rate base

NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION
SUPPLEMENTAL QUARTERLY FINANCIAL AND SALES INFORMATION
SCHEDULE 2 - CURRENT COST OF CAPITAL
(In compliance with Puc 308.11)

Company Name: _____

Twelve Months Ending: _____

Common Stock Equity

Preferred Stock

Long Term Debt

Short Term Debt

Return on common Equity

Cost of Preferred Stock

Embedded cost of Long Term Debt, by issue

Cost Rate Applicable to Short Term Debt

**NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION
SUPPLEMENTAL QUARTERLY FINANCIAL AND SALES INFORMATION
SCHEDULE 3 - SALES BY CUSTOMER CLASS
(In compliance with Puc 308.11)**

Company: _____

Twelve Months Ending: _____

REVENUE:	DISTRIBUTION	TRANSMISSION	STRANDED COST RECOVERY	TRANSITION	DEFAULT	TOTAL
Residential						
Small Commercial and Industrial						
Large Commercial and Industrial						
Public Street and Highway Lighting						
Other Sales to Public Authorities						
Sales for Resale						
Breakdown of Kilowatt-hours Delivered by Class of Customer Listed Above						
Average # of Customers for Each Class Listed Above for Current Quarter						
Average # of Customers for Each Class Listed Above for Same Quarter of Prior Year						
Totals for Current Quarter						
Cumulative for Current Year						
Totals for the Same Quarter of the Prior Year						
Cumulative for the Prior Year						

**NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION
PETITION FOR AUTHORITY TO ISSUE SECURITIES**

Exhibit 1

UTILITY NAME _____

**ESTIMATED COST OF FINANCING
Proposed Debt/Security Issue**

Estimated Cost of Financing

Amount

Total Estimated Costs

_____ **0**

**NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION
PETITION FOR AUTHORITY TO ISSUE SECURITIES**

Exhibit 2

UTILITY NAME _____

**SOURCES AND USES OF FUNDS
Proposed Debt/Security Issue**

Sources of Funds

Amount

Total Sources of Funds

_____ **0**

Uses of Funds

Total Uses of Funds

_____ **0**

**NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION
PETITION FOR AUTHORITY TO ISSUE SECURITIES**

Exhibit 3

UTILITY NAME _____

**BALANCE SHEET AS OF MONTH/DAY/YEAR
Proformed for Proposed Debt/Security Issue**

	<u>Bal. as of mm/dd/yy</u>	<u>Adjustments</u>	<u>Pro Forma</u>
ASSETS			
Utility Plant:			
Net Plant	<u>0</u>	<u>0</u>	<u>0</u>
Less: Accumulated Depreciation & Amortization			
Net Utility Plant	<u>0</u>	<u>0</u>	<u>0</u>
Current Assets:			
Total Current Assets	<u>0</u>	<u>0</u>	<u>0</u>
Deferred Income Taxes			
Noncurrent Assets:			
Total Noncurrent Assets	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL ASSESTS	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>
LIABILITIES AND CAPITALIZATION			
Current Liabilities:			
Total Current Liabilities	<u>0</u>	<u>0</u>	<u>0</u>
Deferred Income Taxes			
Noncurrent Liabilities:			
Total Noncurrent Liabilities	<u>0</u>	<u>0</u>	<u>0</u>
Capitalization:			
Stock			
Retained Earnings			
Long-Term Debt			
Total Capitalization	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL LIABILITIES AND CAPITALIZATION	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>

**NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION
PETITION FOR AUTHORITY TO ISSUE SECURITIES**

Exhibit 4

UTILITY NAME _____

**INCOME STATEMENT FOR 12 MONTHS ENDED MONTH/DAY/YEAR
Proformed for Proposed Debt/Security Issue**

	<u>Bal. as of mm/dd/yy</u>	<u>Adjustments</u>	<u>Pro Forma</u>
Operating Revenues			
Operating Expenses:			
Gas Purchased and Production			
Operations and Maintenance			
Depreciation, Depletion and Amortization			
Operating Taxes			
Total Operating Expense	<u>0</u>	<u>0</u>	<u>0</u>
Operating Income	<u>0</u>	<u>0</u>	<u>0</u>
Other Income:			
Other Income/(Deductions) - Net			
AFUDC - Equity			
Total Other Income	<u>0</u>	<u>0</u>	<u>0</u>
Earnings Before Interest and Taxes	<u>0</u>	<u>0</u>	<u>0</u>
Interest Charges:			
Interest - Long Term Debt			
Other Interest			
AFUDC - Debt			
Total Interest Charges	<u>0</u>	<u>0</u>	<u>0</u>
Earnings before Taxes	0	0	0
Income Tax:			
Current Income Taxes			
State and Local			
Federal			
Total Current Income Taxes	<u>0</u>	<u>0</u>	<u>0</u>
Deferred Taxes			
State and Local			
Federal			
Total Deferred Taxes	<u>0</u>	<u>0</u>	<u>0</u>
Total Income Tax	0	0	0
Net Income After Tax	0	0	0

**NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION
PETITION FOR AUTHORITY TO ISSUE SECURITIES**

Exhibit 5

UTILITY NAME _____

**STATEMENT OF CAPITALIZATION RATIOS
Proformed for Proposed Debt/Security Issue**

	<u>Amount as of mm/dd/yy</u>	<u>% of Total</u>	<u>Adjustments</u>	<u>Pro Forma Amount</u>	<u>% of Total</u>
Total Debt					
Total Equity					
Total Capitalizaton	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

**NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION
PETITION FOR AUTHORITY TO ISSUE SECURITIES**

Exhibit 6

UTILITY NAME _____

**Weighted Average Cost of Debt
Current & Pro Forma at [MONTH/DAY/YEAR]**

EXISTING DEBT

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Description of Debt, Interest Rate, Maturity date	Term (Yrs)	Issuance Date	Amount Issued @ Face Value	Amount Outstanding @ Face Value	Total Issuance Expense	Unamortized Issuance Exp.	[(e)-(g)] Net Proceeds Outstanding	Amortization of Issuance Exp.	Annual Interest	Annual Cost [(i)+(j)]	[(k)/(h)] Weighted Average Cost Rate
Short Term Debt:											
Total Short Term Debt			0	0	0	0	0	0	0	0	0
Long Term Debt:											
Total Long Term Debt			0	0	0	0	0	0	0	0	0

PRO FORMA DEBT

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Description of Debt, Interest Rate, Maturity date	Term (Yrs)	Issuance Date	Amount Issued @ Face Value	Amount Outstanding @ Face Value	Total Issuance Expense	Unamortized Issuance Exp.	[(e)-(g)] Net Proceeds Outstanding	Amortization of Issuance Exp.	Annual Interest	Annual Cost [(i)+(j)]	[(k)/(h)] Weighted Average Cost Rate
Short Term Debt:											
Total Short Term Debt			0	0	0	0	0	0	0	0	0
Long Term Debt:											
Total Long Term Debt			0	0	0	0	0	0	0	0	0

WEIGHTED AVERAGE COST OF CAPITAL

	Actual				Adjustment Amount	Pro Forma				
	Amount	Percent of Total	Cost Rate	Weighted Cost Rate		Amount	Percent of Total	Cost Rate	Weighted Cost Rate	
Short Term Debt	0		0.00%	0.00%	0	0		0.00%	0.00%	0
Long Term Debt	0		0.00%	0.00%	0	0		0.00%	0.00%	0
Common Equity										
Total	0			0.00%	0	0		0.00%		0

NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION
INFORMATION SHEET

Name of Utility:

Officer or individual to whom the **ANNUAL REPORT** should be mailed:

Name:

Title:

Street:

City/State/Zip Code:

E-Mail address:

Telephone including Area Code:

Officer or individual to whom the **N.H. UTILITY ASSESSMENT TAX** should be mailed:

Name:

Title:

Street:

City/State/Zip Code:

E-Mail address:

Telephone including Area Code:

The names and titles of principal officers are: **(Effective: month/day/year)**

Name

Title

E-Mail Address

Supervisor's Name / Title: _____
(please print)

Supervisor's Signature: _____

Date Submitted: _____

The above information is requested for our office directory.